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Renewable Energy: Resources, Technology, Economics and Policies

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| mara 5. | India's Hydrocarbon Reserves | | | | | | | | | |
|-------------------------------|------------------------------|---------|----------|-----------|-----------------------------|------------------------------|-----------------------|----------------------|--|--|
| Resources | Unit | Proved | Inferred | Indicated | Production in 2004-05 | Net Imports in 2004-05 | Res Product P/Q | serve/ tion Ratio | | |
| | | (P) (I) | | (Q) | (M) | | | | | |
| Coal (as on 1.1.2005) | Mtoe | 38114 | 48007 | 15497 | | | | | | |
| Extractable Coal [∞] | Mtoe | 13489 | %00-1 | 5650 | 157 | 16 | 86 | 147-186 | | |
| Lignite (as on 1.1.2005) | Mtoe | 1220 | 3652 | 5772 | | | | | | |
| Extractable Lignite | Mtoe | 1220 | | | 9 | | 136 | 136 | | |
| Oil (2005) | Mt | 786° | | - | 34 | 87 | 23 | 23 | | |
| Gas (2005) | Mtoe | 1101* | | | 29 | 3 (LNG) | 38 | 38 | | |
| Coal Bed Methane | Mtoe | 765 | | 1260-2340 | | | | | | |
| In-situ Coal Gasification*** | | 3 | ? | | | | | | | |

| ** | Keserves/Pro | il & Natural Gas | | | | |
|------------|--------------|------------------------|-----------------------|------------|--|--|
| Year | Reserves® | Oil (Mt) Production | Reserves [®] | Production | | |
| 1970-71 | 128 | 6.9 | 62 | 1.4 | | |
| 1980-81 | 366 | 10.5 | 351 | 2.4 | | |
| 1990-91 | 739 | 32.2 | 686 | 18.0 | | |
| 2000-01 | 703 | 32.4 | 760 | 29.5 | | |
| 2001-02 | 732 | 32.0 | 763 | 29.7 | | |
| 2002-03 | 741 | 33.0 | 751 | 31.4 | | |
| 2003-04 | 761 | 33.4 | 853 | 32.0 | | |
| 2004-05 | 739 | 33.9 | 923 | 31.8 | | |
| 2005-06(p) | 786 | 33.2 | 1101 | 32,2 | | |





Top ten hard coal producers and importers – 2008 (So: IEA)

| | million tonnes | million tonnes | Steam | Coking | Total | |
|--------------------|-------------------|------------------|-------|--------|-------|--|
| China | 2 716 | Japan | 128 | 58 | 186 | |
| USA | 993 | Kana (Darahija) | 76 | 24 | 100 | |
| India | 484 | Korea (Republic) | /0 | 24 | 100 | |
| Australia | 332 | Taiwan, China | 60 | 6 | 66 | |
| South Africa | 251 | India | 21 | 20 | 60 | |
| Russian Federation | 246 | Incia | 51 | 29 | 00 | |
| Indonesia | 229 | Germany | 37 | 9 | 46 | |
| Kazakhstan | 100 | China | 35 | 11 | 46 | |
| Poland | 84 | Ciiiia | 55 | | 40 | |
| Colombia | 74 | UK | 37 | 7 | 44 | |
| | | | | | | |

Projections for Total Primary Commercial Energy Requirements

| Year | Population in millions | G (Rs. in @1993-9 | DP Billion 94 prices) | TPC (Mto GDP Gro | CES e) 1 wth Rate | TPCES (Mtoe) 2 GDP Growth Rate | |
|---------|---------------------------|-------------------------|-----------------------------|------------------------|-------------------------|--------------------------------------|------|
| | | 8% | 9% | 8% | 9% | 8% | 9% |
| 2006-07 | 1114 | 17839 | 18171 | 389 | 397 | 394 | 403 |
| 2011-12 | 1197 | 26211 | 27958 | 521 | 551 | 537 | 570 |
| 2016-17 | 1275 | 38513 | 43017 | 684 | 748 | 732 | 807 |
| 2021-22 | 1347 | 56588 | 66187 | 898 | 1015 | 998 | 1142 |
| 2026-27 | 1411 | 83145 | 101837 | 1166 | 1360 | 1361 | 1617 |
| 2031-32 | 1468 | 122170 | 156689 | 1514 | 1823 | 1856 | 2289 |

Almost four times growth!

- TPCES 1 Falling Energy-GDP elasticities
- TPCES 2 Constant Energy-GDP elasticities

| Year | Billion | kWh | Regime to a | attract |
|---------|---------|------|-------------|---------|
| | 8% | 9% | 87 | 9% |
| 2006-07 | 700 | 700 | 140 | 140 |
| 2011-12 | 1029 | 1077 | 206 | 215 |
| 2016-17 | 1511 | 1657 | 303 | 331 |
| 2021-22 | 2221 | 2550 | 445 | 510 |
| 2026-27 | 3263 | 3923 | 655 | 785 |
| 2031-32 | 4793 | 6036 | 962 | 1207 |

| D Pi | ema rodu | and acts | Sce | ena | rio 1 | for | Pe | trol | eum | l | |
|-----------|------------------|------------------|------------------|------------------|--------------------|--------------------------|--------------------------|---------------------|---|----------------|---------------|
| | | EIA (2004) | | IEA | Projec IHV-2025 | tions by the India Vi | e Various / sion-2020 | Agencies Working | Power & | | |
| | | | | (2004) | (2000) | (20 | 002) | Group | Energy | IRADe 8 | e PWC* |
| Year | Reference | High | Low | | | | | 10th Plan | (Planning | (20 | 05) |
| | Case | Case | Case | | | BAU | BCS | (2001-02) | Commission) Projections (2003-04) | BAU | HOG |
| Base Year | 2001 (105 Mt) | 2001 (105 Mt) | 2001 (105 Mt) | 2000 (102 Mt) | 1998-99 (91 Mt) | 19 (83 | 997 Mt) | 2001-02 (108 Mt) | 2001-02 (108 Mt) | 2003 (109.7 | 3-04 7 Mt) |
| 2004-05 | 119 | 122 | 115 | 122 | 132 | 121 | 112 | 119 | 124 | 125 | 127 |
| 2009-10 | 139 | 149 | 129 | 145 | 175 | 153 | 135 | 139 | 147 | 162 | 176 |
| 2014-15 | 157 | 194 | 154 | 171 | 226 | 193 | 162 | 164 | 174 | 191 | 212 |
| 2019-20 | 219 | 254 | 189 | 201 | 288 | 245 | 195 | 195 | 207 | 212 | 259 |
| 2024-25 | 264 | 324 | 204 | 230 | 368 | 309 | 235 | 232 | 240 | 260 | 347 |
| 2029-30 | | | | 271 | | | | 276 | 281 | 320 | 465 |
| | | | | | | | | | | | |

| man | | A(.II | \mathbf{n} | ot (| <u>`</u> ^? | l (1r | ∧ N/ |
|----------------|----------------|-----------|--------------|---------|-------------|---------|---------|
| | LIUJ | uu | UII | UI V | Jua | 1 (11 | I IV. |
| | U | | | | | • | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Source | Sectors/Period | Base year | 06-07 | 2011-12 | 2016-17 | 2021-22 | 2024-25 |
| | Power | | 322 | 469 | 617 | | |
| | Captive Power | | 28 | 32 | 37 | | |
| X Plan working | Steel | | 43 | 40 | 40 | | |
| group | Cement | | 25 | 24 | 25 | | |
| | Fertiliser | | 4 | 5 | 5 | | |
| | Others | | 51 | 50 | 56 | | |
| | Total | 2001-02 | 473 | 620 | 780 | 981 | 112 |
| | Power | | 322 | 413 | 517 | 635 | 719 |
| | Captive Power | | 28 | 43 | 60 | 84 | 10 |
| Coal Vision | Fertiliser | | 4 | | | | |
| 2025* 7% GDP | Steel | | 43 | 53 | 67 | 84 | 9) |
| | Cement | | 25 | 38 | 58 | 88 | 11. |
| | Others | | 51 | 64 | 80 | 101 | 11 |
| | Total | 2006-07 | 473 | 611 | 782 | 992 | 114 |
| | Power | | 322 | 427 | 553 | 699 | 80- |
| | Captive Power | | 28 | 44 | 63 | 90 | 11 |
| Coal Vision | Fertiliser | | 4 | | | | |
| 2025* 8% GDP | Steel | | 43 | 54 | 69 | 90 | 10 |
| | Cement | | 25 | 39 | 61 | 95 | 12 |
| | Others | | 51 | 65 | 82 | 106 | 12 |
| | Total | 2006-07 | 473 | 630 | 0.10 | 1070 | 10/ |

| Requir | reme | ents | — A | A So | cen | ario |) (N | /Ito | e) | |
|---|-------|---------|-----|------------|-------------|---------------|---------------------|--------------|-----------|-----------|
| Year | Hydro | Nuclear | 8% | Coal 9% | C 8% | oil 9% | Natura 8% | al Gas 9% | TPC 8% | CES 9% |
| 2011-12 | 12 | 17 | 257 | 283 | 166 | 186 | 44 | 48 | 496 | 546 |
| 2016-17 | 18 | 31 | 338 | 375 | 214 | 241 | 64 | 74 | 665 | 739 |
| 2021-22 | 23 | 45 | 464 | 521 | 278 | 311 | 97 | 111 | 907 | 1011 |
| 2026-27 | 29 | 71 | 622 | 706 | 365 | 410 | 135 | 162 | 1222 | 1378 |
| 2031-32 | 35 | 98 | 835 | 937 | 486 | 548 | 197 | 240 | 1651 | 1858 |
| CAGR -% (Compounded Annual Growth Rates) | 5.9 | 11.2 | 5.9 | 6.3 | 5.1 | 5.6 | 7.2 | 8 | 6 | 6.4 |
| Per capita consumption In 2032 (Kgoe) | 24 | 67 | (I | SC, U | gies SC, | Eng fuels, | ines, bi fuel ce | o- ills, | 1124 | 1266 |
| In 2004 (Kgoe) | 6.5 | 4.6 | 157 | | | veh. | emissio | ns 27 | 306 | 306 |
| Ratio 2032/2004 | 3.7 | 14.6 | 3.6 | 4.1 | 2.9 | 3.4 | 5.2 | 6.3 | 3.7 | 4.1 |

| | | | E | Efficient | | | | , | | |
|------|----------|---------------|-------|-----------|-------|-------|-------|-------|-------|-------|
| Year | Fire & C | Wood Chips | App | rating) | | Cake | Kerc | osene | L.P | P.G. |
| | 8% | 9% | 8% | | 8% | 9% | 8% | 9% | 8% | 9% |
| 2000 | 79.62 | 79.62 | 8.43 | 8.43 | 29.61 | 29.61 | 10.07 | 10.07 | 6.42 | 6.42 |
| 2006 | 88.64 | 88.78 | 18.17 | 19.26 | 36.97 | 37.33 | 12.68 | 12.77 | 15.85 | 16.87 |
| 2011 | 94.11 | 94.05 | 27.17 | 29.68 | 40.42 | 40.48 | 14.01 | 14.02 | 23.94 | 26.07 |
| 2016 | 98.44 | 98.50 | 38.38 | 42.28 | 41.93 | 41.35 | 14.84 | 14.70 | 33.11 | 35.93 |
| 2021 | 102.06 | 102.46 | 50.39 | 54.78 | 41.79 | 40.87 | 15.16 | 14.93 | 41.63 | 44.16 |
| 2026 | 104.64 | 105.07 | 61.37 | 64.95 | 40.95 | 40.28 | 15.17 | 14.93 | 48.11 | 49.63 |
| 2031 | 106.39 | 106.59 | 69.72 | 71.80 | 40.47 | 40.21 | 15.12 | 14.96 | 52.27 | 52.89 |









| Resources | Unit | Present | Potential | Basis of Accessing Potential |
|-------------------|------------|---------|-----------|--|
| Hydro-power | MW | 32,326 | 1,50,000 | Total potential assessed is 84,000 MW** at 60% load factor or 1,50,000 MW at lower load factors |
| Biomass | | | | |
| Wood | Mtoe/year | 140 | 620* | Using 60 million Ha wasteland yielding (20) MT/Ha/year |
| | | 0.6** | 4 | In 12 million family sized plants |
| Biogas | Mtoe/year | 0.1 | 15 | In community based plants if most of the dung is put through them. |
| Bio-Fuels | | | | |
| Bio-diesel | Mtoe/year | - | 20* | Through plantation of 20* million hectares o wasteland or 7* million hectares of intensive cultivation |
| Ethanol | Mtoe/year | <1 | 10 | From 1.2 million hectares of intensive cultivation with required inputs. |
| Solar | | | | |
| Photovoltaic | Mtoe/year | - | 1,200 | Expected by utilising 5 million hectares wasteland at an efficiency level of 15 percent for Solar Photovoltaic Cells |
| Thermal | Mtoe/year | | 1,200 | MWe scale power plants using 5 million hectares |
| Wind Energy | Mtoe/year | <1 | 10 | Onshore potential of 65,000 MWe at 20 percent load factor |
| Small Hydro-power | rMtoe/year | < 1 | 5 | |

Renewable Energy Resources – Technological Challenges

- Increasing PV efficiency
- Cost effective power electronics
- Energy Storage Fuel Cells
- High capacity offshore wind
- Grid Integration
- Generation Forecasting
- (New Business Models Replicability, Scalability Challenges)



Role of Policy and Regulation

Policy – Low Carbon Growth

- Renewable Energy
 - Electricity Act Renewable Purchase Obligation
 - Renewable Energy Certificates (REC)
- Energy Efficiency
 - Energy Efficiency Standards
 - Appliance Rating
- National Action Plan for Climate Change
 - JN National Solar Mission











Challenge for Harnessing Renewable Energy

- Resources
- Technology
- Financing
- Policy & Regulation





Need some Carrots (and small sticks)

Carrots

- Subsidies
- Feed-in Tariffs
- Tax Breaks

Sticks!

• Obligation to buy electricity generated from renewable energy resources, Renewable Portfolio Obligation (RPO)

Electricity Act 2003 and Policy Framework for Renewable Energy

- State Electricity Regulatory Commissions (SERCs) to specify a percentage of the total consumption of electricity in the area of a distribution licensee, for purchase of electricity from co-generation and renewable energy sources (renewable portfolio obligation) (Sec. 81 (1) (e)).
- SERCs to promote co-generation and generation of electricity through renewable sources of energy by providing suitable measures for <u>connectivity with the grid</u> and sale of electricity to any persons (Sec. 81 (1) (e)).
- Terms and conditions for the <u>determination of tariff</u> to be prescribed by the SERCs to promote co-generation and generation of electricity from renewable sources of energy. (Sec. 61 (h))

Electricity Act 2003 and Policy Framework for Renewable Energy (Contd.)

- National Electricity Policy to be formulated by the central government, in consultation with the state governments for development of the power system based on <u>optimal utilization of resources including</u> renewable sources of energy. (Sec. 3 (1))
- Central Government to prepare a national policy, in consultation with the State Governments, <u>permitting stand alone systems</u> (including those based on renewable sources of energy and other non-conventional sources of energy) for rural areas. (Sec. 4)

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| | J and | 1 1ts | Cor | npli | ance | ACI | ross | | | | |
|---------------|---------------|-------|-------|---------|-----------|---------|------------------|---------|--|--|--|
| Stat | States (in %) | | | | | | | | | | |
| | | | | RPO | O Targets | | RPO Perfe | ormance | | | |
| | | 2008- | 2009- | | | | | 2009- | | | |
| States | 2007-08 | 09 | 10 | 2010-11 | 2011-12 | 2007-08 | 2008-09 | 10 | | | |
| Andhra | | | | | | | | | | | |
| Pradesh#\$ | 5 | 5 | 5 | 5 | 5 | 4.41 | 3.95 | 4.06 | | | |
| Bihar@ | | | 4 | 5 | 6 | | | NA | | | |
| Delhi | 1 | 1 | 1 | 1 | | | | | | | |
| Gujarat | 1 | 2 | 2 | | | 2.07 | NA | 2.55 | | | |
| Haryana | 3 | 5 | 10 | 10 | 10 | NA | 0.01 | 5.7 | | | |
| Karnataka | 7-10 | 7-10 | 7-10 | | | 9.83 | 10.80 | 11.04 | | | |
| Madhya Prad. | | 10 | 10 | 10 | 10 | 0.08 | 0.07 | 0.06 | | | |
| Maharashtra\$ | 4 | 5 | 6 | | | 3.35 | 3.36 | 4.25 | | | |
| Orissa | 3 | 3 | 4 | | | 0 | 0 | 1.26 | | | |
| Punjab | 1 | 1 | 2 | 3 | 4 | 0.69 | 0.74 | 1.49 | | | |
| Rajasthan\$ | 4.88 | 6.25 | 7.45 | 8.50 | 9.75 | 2.57 | 4.90 | 3.23 | | | |
| Tamil Nadu | 10 | 10 | | | | 11.65 | 12.08 | 13.79 | | | |
| Uttaranchal | 5 | 5 | 8 | 9 | 10 | 1.4 | 1.7 | 2.18 | | | |
| Uttar Pradesh | 7.5 | 7.5 | 7.5 | | | 1.26 | 2.98 | 2.97 | | | |
| West Bengal | 0.95-3.8 | 2-4.8 | 4-6.8 | 7-8.3 | 10 | NA | 0-0.37 | 0-0.34 | | | |





Challenges

- Economic Efficiency of existing policies
- States have different resource endowments and some have very limited ones (e.g. Delhi)
- How to incentivise renewable resources in remote areas not connected with grid?

Jawaharlal Nehru National Solar Mission (JNNSM)

- One of the 8 national missions under the National Action Plan on Climate Change (NAPCC), which was launched on June 30, 2008.
- About 5,000 trillion kWh per year solar energy is incident over India's land area. In most parts, solar incidence ranges 4-7 kWh per sq.m per day.
- NAPCC National level target for RE Purchase may be set at 5% of total grid purchase for FY 2010. This could be increased by 1% each year for the next 10 years.

| J | NNSM Ro | badmap | | |
|--------|--|--------------------|---------------------|----------------------|
| S. No. | Application segment | Target for Phase I | Target for Phase II | Target for Phase III |
| | | (2010-13) | (2013-17) | (2017-22) |
| | Solar collectors | | | |
| 1 | (million sq. meters) | 7 | 15 | 20 |
| 2 | Off grid solar applications (MW) | 200 | 1000 | 2000 |
| 3 | Utility grid power, incl. roof top (MW) | 1,000-2000 | 4000-10,000 | 20000 |
| | | | | |



NMEEE - Mandate

- Perform Achieve and Trade (PAT) A market based mechanism to enhance cost effectiveness of improvements in energy efficiency in energy-intensive large industries and facilities, Tradable certificates of energy savings.
- Market Transformation for Energy Efficiency Energy efficient appliances in designated sectors
- Energy Efficiency Financing Platform Creation of mechanisms to help finance demand side management programmes in all sectors.
- Framework for Energy Efficient Economic Development Developing fiscal instruments to promote energy efficiency.

What influences economics of Renewable Energy Sources

- High capital cost
- Low capacity utilisation
- Weather risk (instead of fuel risk)
- Evolving technology
- Grid integration
- Increasing land prices and land squatting

Road Ahead

- Energy Efficiency Low hanging fruit and no regret option
- Renewable Energy Road to Energy security but some technical challenges
- Policy and Regulatory Environment need to provide incentive for adoption of clean and efficient technology in the energy sector.

Thank You

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- Short Term Course "Challenges and Implementation Issues post Electricity Act 2003: Regulatory, Policy & Technical Solutions", 10-14 April, 2004
- International Conference on "Power Market Development in India: Reflections from International Experience", 19-21 April, 2005
- National Workshop on "Project Financing for Energy and Infrastructure Sector", April 19-22, 2007



- 2nd National Workshop on "Project Financing for Energy and Infrastructure Sector", April 24-27, 2008
- Capacity Building Programme for Officers of Electricity Regulatory Commissions, 30th June - 5th July, 2008
- 2nd Capacity Building Programme for Officers of Electricity Regulatory Commissions, 3-8 August, 2009
- 3rd Capacity Building Programme for Officers of Electricity Regulatory Commissions, 23-28 August, 2010
- 4th Capacity Building Programme for Officers of Electricity Regulatory Commissions, 18-23 July, 2011
- Energy Conclave 2010, 8-15 Jan. 2010